



Electricity Oversight Board

Daily Report for Wednesday, March 3, 2004

The average zonal price dropped by 46 percent for SP15 to \$29.69/MWh down from \$54.76/MWh and dropped by 19 percent for NP15 to \$28.55/MWh down from \$35.46/MWh. Despite high generation outage levels that ranged between 10,000 MW and 10,700 MW, the lower average zonal prices could have resulted from:

- Reduced hours of congestion on Path 26 in the north-to-south direction. Although congestion persisted on Wednesday, NP15 and SP15 experienced only 2 hours of split zonal prices between 5 a.m. and 6 p.m.
- Moderate weather conditions. Temperatures increased across California between 2 and 9 degrees and ranged in the mid-60s.
- Lower natural gas price. The average natural gas price decreased by less than 1 percent to \$5.26/MMBtu down from \$5.28/MMBtu on Tuesday.

The price spike of \$58.40/MWh at 10 p.m. could have occurred as a result of the winter peak load (evening hours) that concurs with the periods which generators with long-term contracts typically ramp down. To balance the loads with resources in the real-time sometimes requires acceptance of all bids that could imply higher priced bids as well.

In an effort to mitigate intra-zonal congestion, the CAISO requested decremental energy bids for Victorville-Lugo between 8 a.m. and 5 pm.

Figure 1 - SP15 & NP15 7-Day Rolling Average Prices

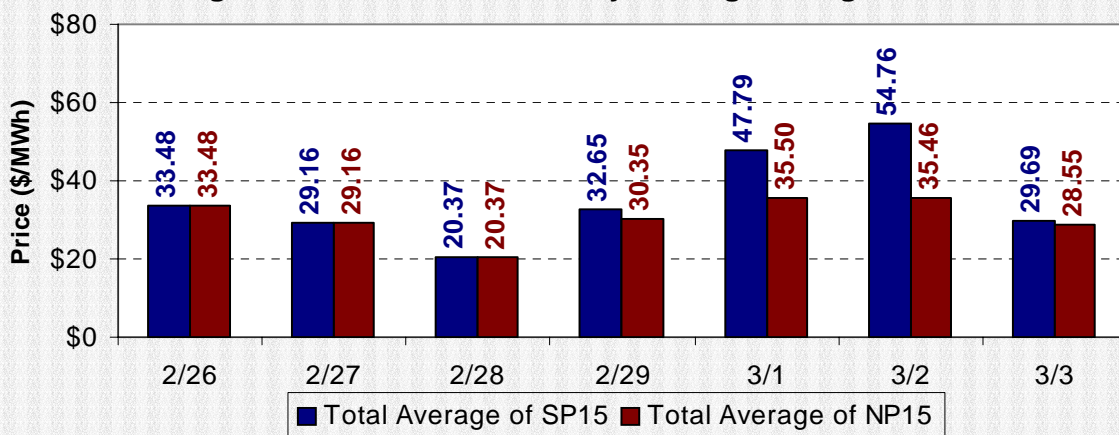
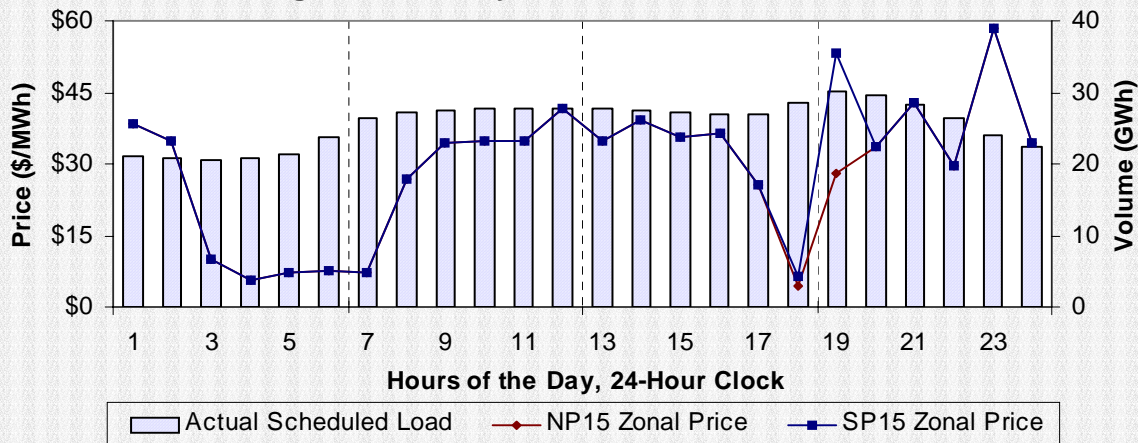


Figure 2 - Hourly Zonal Price and Volume





Electricity Oversight Board

Page 2 of Daily Report for Wednesday, March 3, 2004

Figure 3 - On-Peak Average Price by Market Area

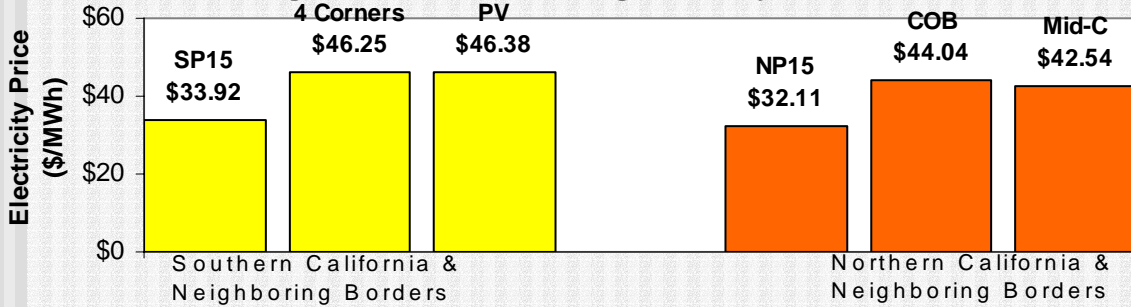


Figure 4a - Seven Day Snapshot of NP15

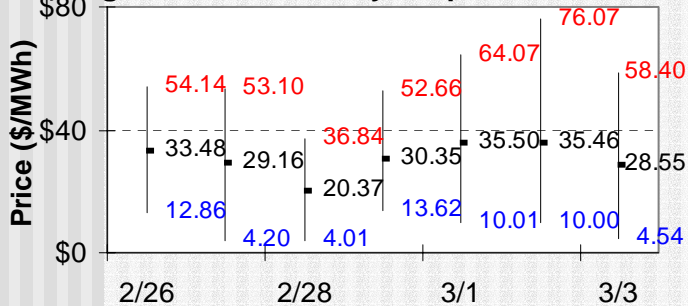


Figure 4b - Seven Day Snapshot of SP15

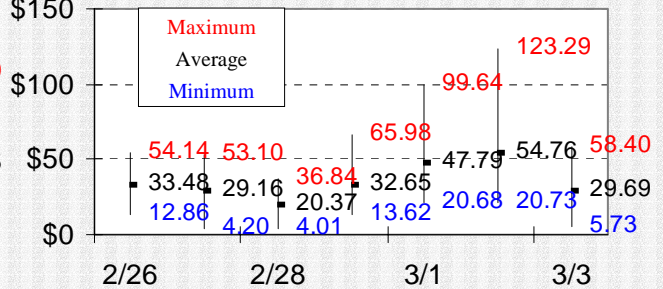
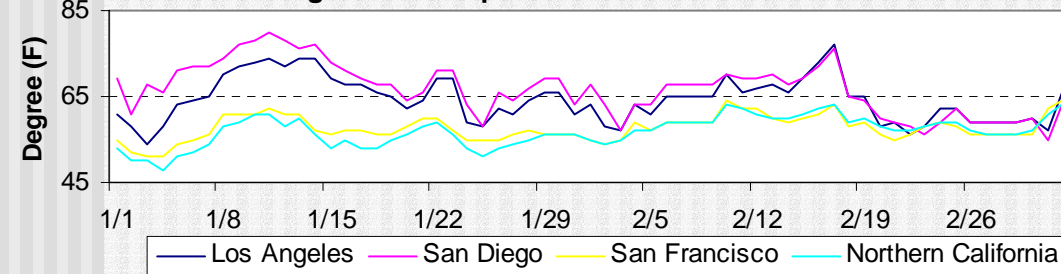


Figure 5 - Temperatures Across California



Region	Temp (F)	Degree Change
Los Angeles	66	9
San Diego	63	8
San Francisco	64	2
Northern CA	63	2

Figure 6 - Average Natural Gas Price

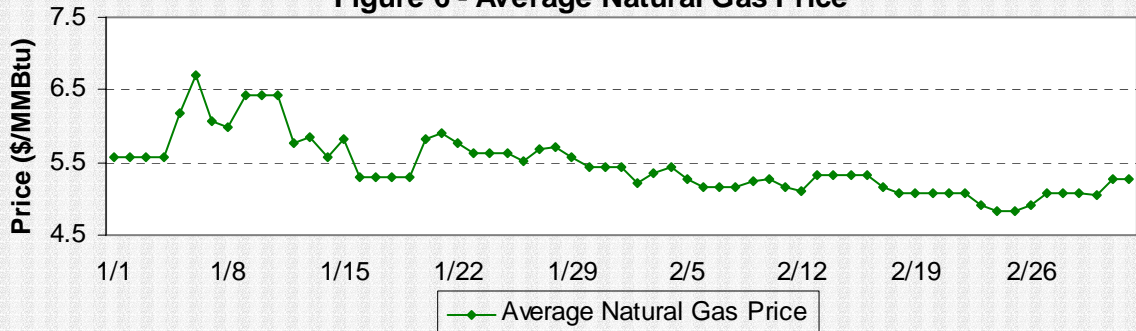


Figure 7 - Average Daily Zonal Price & Total Actual Load

